Fifty-seventh Legislature First Regular Session Finance H.B. 2201

## PROPOSED SENATE AMENDMENTS TO H.B. 2201 (Reference to House engrossed bill)

Amendment instruction key: [<u>GREEN UNDERLINING IN BRACKETS</u>] indicates text added to statute or previously enacted session law. [<u>Green underlining in brackets</u>] indicates text added to new session law or text restoring existing law. [<u>GREEN STRIKEOUT IN BRACKETS</u>] indicates new text removed from statute or previously enacted session law. [<u>Green strikeout in brackets</u>] indicates text removed from existing statute, previously enacted session law or new session law. </Green carets>> indicate a section added to the bill. </<del>Green strikeout in carets</del>>> indicates a section removed from the bill.

1 The bill as proposed to be amended is reprinted as follows: Section 1. Title 30, Arizona Revised Statutes, is amended by adding 2 3 chapter 7. to read: CHAPTER 7 4 5 WILDFIRE MITIGATION PLANNING 6 ARTICLE 1. GENERAL PROVISIONS 7 30-901. Definitions IN THIS CHAPTER, UNLESS THE CONTEXT OTHERWISE REQUIRES: 8 "ATTACHOR" MEANS ANY CABLE TELEVISION SYSTEM OR PROVIDER OF 9 1. 10 TELECOMMUNICATIONS OR BROADBAND COMMUNICATION SERVICES THAT OWNS OR 11 OPERATES EQUIPMENT THAT IS ATTACHED TO A POLE, DUCT OR CONDUIT OR THAT IS 12 OTHERWISE LOCATED WITHIN A RIGHT-OF-WAY THAT IS OWNED OR CONTROLLED BY A 13 PUBLIC POWER ENTITY, PROVIDED THAT THE ATTACHING ENTITY IS A CURRENT PARTY 14 TO AND IN COMPLIANCE WITH AN ATTACHMENT AGREEMENT WITH THE PUBLIC POWER 15 ENTITY. 16 2. "ELECTRIC UTILITY" HAS THE SAME MEANING PRESCRIBED IN SECTION 17 40-1301. 18 3. "GOVERNING BODY" MEANS THE GOVERNING BODY OF A PUBLIC POWER 19 ENTITY. 20 "PUBLIC POWER ENTITY" MEANS ANY MUNICIPAL CORPORATION OR 4. 21 POLITICAL SUBDIVISION THAT OWNS AND OPERATES FACILITIES THAT GENERATE, 22 TRANSMIT OR DISTRIBUTE ELECTRIC ENERGY FOR SALE TO RETAIL CUSTOMERS IN 23 THIS STATE. 24 5. "PUBLIC SAFETY POWER SHUT OFF" MEANS THE INTENTIONAL TEMPORARY 25 SHUT OFF OF POWER DURING CERTAIN WEATHER OR ENVIRONMENTAL CONDITIONS TO 26 REDUCE THE RISK OF WILDFIRES. 27 6. "WILDFIRE" MEANS ANY UNWANTED, UNPLANNED OR UNCONTROLLED FIRE 28 THAT IGNITES VEGETATION WITHIN A WILDLAND OR NATURAL AREA, INCLUDING:

1 (a) FORESTS. 2 (b) GRASSLANDS. 3 (c) PRAIRIES. 4 (d) ANY AREAS THAT INTERFACE BETWEEN WILDLAND OR NATURAL AND URBAN 5 AREAS. 6 7. "WILDFIRE MITIGATION PLAN" MEANS A PLAN THAT IS SUBMITTED TO THE 7 GOVERNING BODY IN ACCORDANCE WITH THIS CHAPTER. 30-902. Cause of action; exclusive means of recovery; legal 8 9 duty 10 A. THIS CHAPTER DOES NOT ESTABLISH A NEW CAUSE OF ACTION. IF THERE 11 IS A CONFLICT BETWEEN THIS CHAPTER AND ANY OTHER STATE LAW, THIS CHAPTER 12 CONTROLS. 13 B. EXCEPT AS OTHERWISE AGREED TO IN WRITING OR ESTABLISHED BY 14 FEDERAL LAW, THIS CHAPTER ESTABLISHES THE EXCLUSIVE MEANS OF RECOVERY FROM 15 A PUBLIC POWER ENTITY FOR CLAIMS OR DAMAGES THAT RESULT FROM WILDFIRES. 16 C. THIS CHAPTER DOES NOT ESTABLISH ANY ADDITIONAL LEGAL DUTY THAT 17 SUPPORTS ANY CLAIM THAT WOULD NOT OTHERWISE ALREADY EXIST. 18 D. IN ANY CAUSE OF ACTION AGAINST A PARENT, SUBSIDIARY OR OTHER 19 CORPORATE AFFILIATE OF A PUBLIC POWER ENTITY THAT IS RELATED TO A 20 WILDFIRE, THAT PARENT, SUBSIDIARY OR OTHER CORPORATE AFFILIATE OF THE 21 PUBLIC POWER ENTITY SHALL BE TREATED THE SAME AS AND CONSIDERED EQUIVALENT 22 TO A PUBLIC POWER ENTITY FOR THE PURPOSES OF SECTION 30-904. E. IN ANY CAUSE OF ACTION AGAINST A PUBLIC POWER ENTITY THAT IS 23 24 RELATED TO A WILDFIRE, AN ATTACHOR SHALL BE CONSIDERED TO BE A PUBLIC 25 POWER ENTITY FOR THE PURPOSES OF SECTION 30-904 WITH RESPECT TO ANY 26 LIABILITY THAT MAY BE ALLEGED TO HAVE ARISEN OUT OF THE ATTACHOR'S 27 EQUIPMENT. 28 30-903. <u>Wildfire mitigation plan</u> A. A PUBLIC POWER ENTITY SHALL PREPARE AND SUBMIT A WILDFIRE 29 30 MITIGATION PLAN TO THE PUBLIC POWER ENTITY'S GOVERNING BODY FOR REVIEW AND 31 APPROVAL. THE PUBLIC POWER ENTITY MAY USE THE SUBMISSION AS AN UPDATE TO 32 THE LAST APPROVED WILDFIRE MITIGATION PLAN. THE PUBLIC POWER ENTITY SHALL 33 SUBMIT THE WILDFIRE MITIGATION PLAN TO THE PUBLIC POWER ENTITY'S GOVERNING 34 BODY ON OR BEFORE MAY 1, 2026 AND EVERY EVEN-NUMBERED YEAR THEREAFTER 35 UNLESS THE GOVERNING BODY ORDERS OTHERWISE. BEFORE A PUBLIC POWER ENTITY 36 SUBMITS A WILDFIRE MITIGATION PLAN TO THE GOVERNING BODY, THE PUBLIC POWER 37 ENTITY SHALL CONSULT WITH A STATE OR FEDERAL LAND MANAGEMENT OR FIRE 38 PROTECTION AGENCY THAT HAS AUTHORITY IN THE PUBLIC POWER ENTITY'S SERVICE 39 TERRITORY, AS APPLICABLE, AS TO THE CONTENT OF THE WILDFIRE MITIGATION 40 PLAN [AND SHALL INCORPORATE COMMENTS AND RECOMMENDATIONS FROM THAT ENTITY 41 INTO THE FINAL PLAN, UNLESS THE PUBLIC POWER ENTITY DEMONSTRATES IN 42 WRITING THAT THE COMMENTS AND RECOMMENDATIONS ARE UNNECESSARY AND NOT 43 APPLICABLE]. GOVERNING BODY SHALL REVIEW THE SUBMITTED WILDFIRE 44 B. THE 45 MITIGATION PLAN TO ENSURE THAT THE PLAN:

1. COMPLIES WITH THIS CHAPTER AND ALL APPLICABLE RULES AND 1 2 REGULATIONS. 3 2. IS REASONABLE. 3. IS IN THE PUBLIC INTEREST. 4 5 C. THE GOVERNING BODY MAY REQUEST ADDITIONAL INFORMATION OR A 6 MODIFICATION TO THE SUBMITTED WILDFIRE MITIGATION PLAN WITHIN ONE HUNDRED 7 TWENTY DAYS AFTER RECEIPT OF THE WILDFIRE MITIGATION PLAN BY PROVIDING 8 WRITTEN NOTICE TO THE PUBLIC POWER ENTITY. [IF THE GOVERNING BODY DOES 9 NOT REQUEST ADDITIONAL INFORMATION OR A MODIFICATION TO THE WILDFIRE 10 MITIGATION PLAN, THE WILDFIRE MITIGATION PLAN IS DEEMED ADMINISTRATIVELY 11 APPROVED AT THE EXPIRATION OF ONE HUNDRED TWENTY DAYS.] D. WITHIN NINETY DAYS AFTER RECEIPT OF THE NOTICE PRESCRIBED IN 12 13 SUBSECTION C OF THIS SECTION, THE PUBLIC POWER ENTITY SHALL REVISE THE 14 PUBLIC POWER ENTITY'S WILDFIRE MITIGATION PLAN TO ADDRESS THE GOVERNING 15 BODY'S REQUEST. THE GOVERNING BODY HAS SIXTY DAYS TO CONSIDER THE PUBLIC 16 POWER ENTITY'S RESPONSE AND ANY PROPOSED ADDITIONAL INFORMATION OR 17 MODIFICATION TO THE WILDFIRE MITIGATION PLAN. [THE WILDFIRE MITIGATION 18 PLAN IS DEEMED APPROVED DURING THE PENDENCY OF ANY JUDICIAL ACTION THAT 19 SEEKS REVIEW OF THE GOVERNING BODY'S APPROVAL OR REJECTION OF THE WILDFIRE 20 MITIGATION PLAN OR ANY PORTION OF THE WILDFIRE MITIGATION PLAN. IF THE 21 GOVERNING BODY DOES NOT REQUEST ADDITIONAL INFORMATION OR A MODIFICATION 22 TO THE WILDFIRE MITIGATION PLAN, THE WILDFIRE MITIGATION PLAN IS DEEMED 23 ADMINISTRATIVELY APPROVED AT THE EXPIRATION OF SIXTY DAYS.] 24 E. THE WILDFIRE MITIGATION PLAN SHALL INCLUDE THE FOLLOWING: 1. A DESCRIPTION OF AREAS WITHIN THE GEOGRAPHIC REGION WHERE THE 25 26 PUBLIC POWER ENTITY'S FACILITIES MAY BE SUBJECT TO A HEIGHTENED RISK OF 27 WILDFIRE. [2. A MAP AND RISK ASSESSMENT FOR AREAS WITHIN THE PUBLIC POWER 28 29 ENTITY'S GEOGRAPHIC REGION.] [2.] [3.] A DESCRIPTION OF THE PROCEDURES [, TIMEFRAMES] AND 30 31 STANDARDS THAT THE PUBLIC POWER ENTITY WILL USE TO INSPECT AND OPERATE THE 32 PUBLIC POWER ENTITY'S INFRASTRUCTURE TO MITIGATE THE RISK OF WILDFIRES. 33 [3.] [4.] A DESCRIPTION OF THE KEY INDIVIDUALS OR POSITION TITLES OF 34 THOSE PERSONS WHO ARE RESPONSIBLE FOR IMPLEMENTING THE WILDFIRE MITIGATION 35 PLAN. 36 [4.][5.] A DESCRIPTION OF PROCEDURES FOR DEENERGIZING POWER LINES 37 AND DISABLING RECLOSERS TO MITIGATE POTENTIAL WILDFIRES OR PROVIDE A 38 PUBLIC SAFETY POWER SHUT OFF PLAN. [5.][6.] A PLAN FOR VEGETATION MANAGEMENT. 39 40 [6-][7.] A SUMMARY OF THE PROCEDURES THE PUBLIC POWER ENTITY 41 INTENDS TO USE TO RESTORE THE PUBLIC POWER ENTITY'S ELECTRICAL SYSTEM IN 42 THE EVENT OF A WILDFIRE. 43 [7.][8.]A DESCRIPTION OF COMMUNITY OUTREACH AND PUBLIC AWARENESS 44 EFFORTS.

[8.][9.] A DESCRIPTION OF POTENTIAL PARTICIPATION, IF APPLICABLE, 1 2 WITH STATE OR LOCAL WILDFIRE PROTECTION EFFORTS. [10. A DESCRIPTION OF HOW THE PUBLIC POWER ENTITY WILL INSPECT AND 3 4 MAINTAIN INFRASTRUCTURE TO MINIMIZE FIRE RISK. 5 11. A DESCRIPTION OF EMERGENCY PLANNING AND PREPAREDNESS.] 9. A DESCRIPTION OF HOW THE PUBLIC POWER ENTITY WILL MONITOR 6 7 COMPLIANCE WITH THE WILDFIRE MITIGATION PLAN. F. A PUBLIC POWER ENTITY MAY REFERENCE PROCEDURES AND STANDARDS 8 9 THAT ARE NOT SPECIFICALLY ENUMERATED IN THE WILDFIRE MITIGATION PLAN IN 10 LIEU OF THE REQUIREMENTS UNDER SUBSECTION E OF THIS SECTION. REFERENCED 11 MATERIAL MUST BE INCLUDED AS ATTACHMENTS TO THE WILDFIRE MITIGATION PLAN 12 SUBMISSION. 13 [. THE FINAL WILDFIRE MITIGATION PLAN SHALL BE POSTED TO THE PUBLIC 14 POWER ENTITY'S WEBSITE AND BE AVAILABLE FOR REVIEW AT ITS OFFICES UNTIL IT 15 IS REPLACED BY AN UPDATED PLAN.] 30-904. Liability for causing wildfires; severability 16 [A. FOR ANY CAUSE OF ACTION AGAINST A PUBLIC POWER ENTITY THAT IS 17 18 RELATED TO A WILDFIRE, ALL OF THE ELEMENTS MUST BE PROVEN BY CLEAR AND 19 CONVINCING EVIDENCE.] 20 [B.] [A. AS TO ANY CAUSE OF ACTION FOR NEGLIGENCE AGAINST A PUBLIC 21 POWER ENTITY THAT IS RELATED TO A WILDFIRE,] A PUBLIC POWER ENTITY THAT 22 [SUBSTANTIALLY] ACTS IN COMPLIANCE WITH THE APPROVED WILDFIRE MITIGATION 23 PLAN IS [DEEMED] TO MEET THE STANDARD OF CARE FOR A REASONABLY 24 PRUDENT PUBLIC POWER ENTITY [AND A PARTY ASSERTING THE CAUSE OF ACTION 25 MUST PROVE THAT A FAILURE TO COMPLY WITH THE APPROVED WILDFIRE MITIGATION 26 PLAN WAS A PROXIMATE CAUSE OF ANY LOSS, INJURY, OR OTHER HARM ALLEGED. 27 NOTWITHSTANDING THE FOREGOING, A PUBLIC POWER ENTITY THAT ENGAGES IN 28 <u>NEGLIGENT.</u>] [UNLESS THERE IS CLEAR AND CONVINCING EVIDENCE OF] WILFUL, 29 INTENTIONAL OR RECKLESS MISCONDUCT [THAT CAUSE A WILDFIRE DOES NOT MEET 30 THE STANDARD OF CARE FOR A REASONABLY PRUDENT PUBLIC POWER ENTITY]. A 31 FAILURE TO COMPLY WITH AN APPROVED WILDFIRE MITIGATION PLAN DOES NOT 32 CONSTITUTE NEGLIGENCE PER SE. A PUBLIC POWER ENTITY'S OR ELECTRIC 33 UTILITY'S WILDFIRE MITIGATION PLAN SHALL NOT BE ADMISSIBLE AS EVIDENCE 34 AGAINST ANOTHER PUBLIC POWER ENTITY OR ELECTRIC UTILITY IN A CIVIL ACTION 35 THAT AROSE OUT OF A WILDFIRE. [C.] [B.] A PUBLIC POWER ENTITY SHALL NOT BE APPORTIONED ANY FAULT 36 37 FOR THE IGNITION OF A WILDFIRE FROM SOURCES THAT ARE OUTSIDE OF THE PUBLIC 38 POWER ENTITY'S CONTROL, INCLUDING LIGHTNING STRIKES [OR ACTIONS BY THIRD 39 PARTIES]. [D.] A PUBLIC POWER ENTITY SHALL NOT BE APPORTIONED ANY FAULT 40 41 FOR VEGETATION OR OTHER WILDFIRE RISKS OUTSIDE OF THE PUBLIC POWER 42 ENTITY'S RIGHT-OF-WAY, LEASE OR OTHER PROPERTY RIGHTS OR AREAS IN WHICH 43 THE PUBLIC POWER ENTITY HAS BEEN DELAYED IN ACCESSING OR DENIED ACCESS TO 44 FOR PURPOSES OF PERFORMING VEGETATION MANAGEMENT.

E. A CLAIM FOR CONDEMNATION OR INVERSE CONDEMNATION SHALL NOT EXIST 2 AGAINST A PUBLIC POWER ENTITY RELATED TO WILDFIRES. F. IN AN ACTION PURSUANT TO THIS SECTION TO RECOVER ANY DAMAGES 3 4 THAT RESULT FROM A WILDFIRE, NEITHER CONSEQUENTIAL PROPERTY DAMAGES NOR 5 EXEMPLARY OR PUNITIVE BODILY INJURY OR PROPERTY DAMAGES SHALL BE 6 RECOVERED. G. IF ANY PROVISION OF THIS CHAPTER OR THE PUBLIC POWER ENTITY'S 7 8 APPLICATION TO ANY PERSON OR CIRCUMSTANCE IS HELD INVALID. THE INVALIDITY 9 DOES NOT AFFECT OTHER PROVISIONS OR APPLICATIONS OF THIS CHAPTER THAT CAN 10 BE GIVEN EFFECT WITHOUT THE INVALID PROVISION OR APPLICATION AND TO THIS 11 END THE PROVISIONS OF THIS CHAPTER ARE SEVERABLE. Sec. 2. Title 40. Arizona Revised Statutes, is amended by adding 12 13 chapter 8, to read: 14 CHAPTER 8 15 WILDFIRE MITIGATION PLANNING 16 ARTICLE 1. GENERAL PROVISIONS 17 40-1301. Definitions IN THIS CHAPTER, UNLESS THE CONTEXT OTHERWISE REQUIRES: 18 19 1. "ATTACHOR" MEANS ANY CABLE TELEVISION SYSTEM OR PROVIDER OF 20 TELECOMMUNICATIONS OR BROADBAND COMMUNICATION SERVICES THAT OWNS OR 21 OPERATES EQUIPMENT THAT IS ATTACHED TO A POLE, DUCT OR CONDUIT OR THAT IS 22 OTHERWISE LOCATED WITHIN A RIGHT-OF-WAY THAT IS OWNED OR CONTROLLED BY AN 23 ELECTRIC UTILITY, PROVIDED THAT THE ATTACHING ENTITY IS A CURRENT PARTY TO 24 AND IN COMPLIANCE WITH AN ATTACHMENT AGREEMENT WITH THE ELECTRIC UTILITY. 2. "COMMISSION" MEANS THE CORPORATION COMMISSION. 25 26 3. "ELECTED BOARD" MEANS THE GOVERNING BODY OF AN ELECTRIC UTILITY 27 THAT IS SELECTED BY VOTERS OR MEMBERS OF AN ELECTRIC COOPERATIVE IN AN 28 ELECTION. 29 4. "ELECTRIC UTILITY": (a) MEANS: 30 31 (i) ANY PERSON, BUSINESS ORGANIZATION, PUBLIC SERVICE CORPORATION, 32 ELECTRIC COOPERATIVE OR OTHER LEGAL ENTITY THAT OWNS AND OPERATES 33 FACILITIES FOR THE GENERATION, TRANSMISSION OR DISTRIBUTION OF ELECTRIC 34 ENERGY FOR SALE TO RETAIL CUSTOMERS IN THIS STATE. (ii) ANY GENERATION AND TRANSMISSION COOPERATIVE OPERATING IN THIS 35 36 STATE. (b) DOES NOT INCLUDE A PUBLIC POWER ENTITY. 37 5. "PUBLIC POWER ENTITY" MEANS A PUBLIC POWER ENTITY AS DEFINED IN 38 39 SECTION 30-901. 6. "PUBLIC SAFETY POWER SHUT OFF" MEANS THE INTENTIONAL TEMPORARY 40 41 SHUT OFF OF POWER DURING CERTAIN WEATHER OR ENVIRONMENTAL CONDITIONS TO 42 REDUCE THE RISK OF WILDFIRES. 43 7. "WILDFIRE" MEANS ANY UNWANTED, UNPLANNED OR UNCONTROLLED FIRE 44 THAT IGNITES VEGETATION WITHIN A WILDLAND OR NATURAL AREA, INCLUDING: 45 (a) FORESTS.

1 (b) GRASSLANDS. 2 (c) PRAIRIES. (d) ANY AREAS THAT INTERFACE BETWEEN WILDLAND OR NATURAL AND URBAN 3 4 AREAS. 5 8. "WILDFIRE MITIGATION PLAN" MEANS A PLAN THAT IS SUBMITTED TO THE 6 COMMISSION OR ELECTED BOARD IN ACCORDANCE WITH THIS CHAPTER. 40-1302. Cause of action: exclusive means of recovery: legal 7 8 duty A. THIS CHAPTER DOES NOT ESTABLISH A NEW CAUSE OF ACTION. IF THERE 9 10 IS A CONFLICT BETWEEN THIS CHAPTER AND ANY OTHER STATE LAW, THIS CHAPTER 11 CONTROLS. B. EXCEPT AS OTHERWISE AGREED TO IN WRITING OR ESTABLISHED BY 12 13 FEDERAL LAW, THIS CHAPTER ESTABLISHES THE EXCLUSIVE MEANS OF RECOVERY FROM 14 AN ELECTRIC UTILITY FOR CLAIMS OR DAMAGES THAT RESULT FROM WILDFIRES. C. THIS CHAPTER DOES NOT ESTABLISH ANY ADDITIONAL LEGAL DUTY THAT 15 16 SUPPORTS ANY CLAIM THAT WOULD NOT OTHERWISE ALREADY EXIST. D. IN ANY CAUSE OF ACTION AGAINST A PARENT, SUBSIDIARY OR OTHER 17 18 CORPORATE AFFILIATE OF AN ELECTRIC UTILITY THAT IS RELATED TO A WILDFIRE, 19 THAT PARENT, SUBSIDIARY OR OTHER CORPORATE AFFILIATE OF THE ELECTRIC 20 UTILITY SHALL BE TREATED THE SAME AS AND CONSIDERED EQUIVALENT TO AN 21 ELECTRIC UTILITY FOR THE PURPOSES OF SECTION 40-1304. E. IN ANY CAUSE OF ACTION AGAINST AN ELECTRIC UTILITY THAT IS 22 23 RELATED TO A WILDFIRE, ANY ATTACHOR SHALL BE CONSIDERED TO BE AN ELECTRIC 24 UTILITY FOR THE PURPOSES OF SECTION 40-1304 WITH RESPECT TO ANY LIABILITY 25 THAT MAY BE ALLEGED TO HAVE ARISEN OUT OF THE ATTACHOR'S EQUIPMENT. 26 [F. ANY ACTION BY THE COMMISSION PURSUANT TO THIS CHAPTER IS THE 27 EXERCISE OF AN ADMINISTRATIVE FUNCTION INVOLVING THE DETERMINATION OF 28 FUNDAMENTAL GOVERNMENTAL POLICY PURSUANT TO ARIZONA REVISED STATUTES 29 SECTION 12-820.01.] 40-1303. Wildfire mitigation plan 30 31 A. EXCEPT AS PROVIDED IN SUBSECTION G OF THIS SECTION, AN ELECTRIC 32 UTILITY SHALL PREPARE AND SUBMIT A WILDFIRE MITIGATION PLAN TO THE 33 COMMISSION FOR REVIEW AND APPROVAL. THE ELECTRIC UTILITY MAY USE THE 34 SUBMISSION AS AN UPDATE TO THE LAST APPROVED WILDFIRE MITIGATION PLAN. 35 THE ELECTRIC UTILITY SHALL SUBMIT THE WILDFIRE MITIGATION PLAN TO THE 36 COMMISSION ON OR BEFORE MAY 1, 2026 AND EVERY EVEN-NUMBERED YEAR 37 THEREAFTER. BEFORE AN ELECTRIC UTILITY SUBMITS A WILDFIRE MITIGATION PLAN 38 TO THE COMMISSION, THE ELECTRIC UTILITY SHALL CONSULT WITH A STATE OR 39 FEDERAL LAND MANAGEMENT OR FIRE PROTECTION AGENCY THAT HAS AUTHORITY IN 40 THE ELECTRIC UTILITY'S SERVICE TERRITORY, AS APPLICABLE, AS TO THE CONTENT 41 OF THE WILDFIRE MITIGATION PLAN [AND SHALL INCORPORATE COMMENTS AND 42 RECOMMENDATIONS FROM THAT ENTITY INTO THE FINAL PLAN, UNLESS THE ELECTRIC 43 UTILITY DEMONSTRATES IN WRITING THAT THE COMMENTS AND RECOMMENDATIONS ARE 44 <u>UNNECESSARY AND NOT APPLICABLE]</u>.

B. THE COMMISSION SHALL REVIEW THE SUBMITTED WILDFIRE MITIGATION 1 2 PLAN TO ENSURE THAT THE PLAN: 1. COMPLIES WITH THIS CHAPTER AND ALL APPLICABLE RULES AND 3 4 REGULATIONS. 5 2. IS REASONABLE. 6 3. IS IN THE PUBLIC INTEREST. C. THE COMMISSION MAY REQUEST ADDITIONAL INFORMATION OR A 7 8 MODIFICATION TO THE SUBMITTED WILDFIRE MITIGATION PLAN WITHIN ONE HUNDRED 9 TWENTY DAYS AFTER RECEIPT OF THE WILDFIRE MITIGATION PLAN BY PROVIDING 10 WRITTEN NOTICE TO THE ELECTRIC UTILITY. [IF THE COMMISSION DOES NOT 11 REQUEST ADDITIONAL INFORMATION OR A MODIFICATION TO THE WILDFIRE 12 MITIGATION PLAN, THE WILDFIRE MITIGATION PLAN IS DEEMED ADMINISTRATIVELY 13 APPROVED AT THE EXPIRATION OF ONE HUNDRED TWENTY DAYS.] D. WITHIN NINETY DAYS AFTER RECEIPT OF THE NOTICE PRESCRIBED IN 14 15 SUBSECTION C OF THIS SECTION, THE ELECTRIC UTILITY SHALL REVISE THE 16 ELECTRIC UTILITY'S WILDFIRE MITIGATION PLAN TO ADDRESS THE COMMISSION'S 17 REQUEST. THE COMMISSION HAS SIXTY DAYS TO CONSIDER THE ELECTRIC UTILITY'S 18 RESPONSE AND ANY PROPOSED ADDITIONAL INFORMATION OR MODIFICATION TO THE 19 WILDFIRE MITIGATION PLAN. [THE WILDFIRE MITIGATION PLAN IS DEEMED 20 APPROVED DURING THE PENDENCY OF ANY JUDICIAL ACTION THAT SEEKS REVIEW OF 21 THE COMMISSION'S APPROVAL OR REJECTION OF THE WILDFIRE MITIGATION PLAN OR 22 ANY PORTION OF THE WILDFIRE MITIGATION PLAN. IF THE COMMISSION DOES NOT 23 REQUEST ADDITIONAL INFORMATION OR A MODIFICATION TO THE WILDFIRE 24 MITIGATION PLAN, THE WILDFIRE MITIGATION PLAN IS DEEMED ADMINISTRATIVELY 25 APPROVED AT THE EXPIRATION OF SIXTY DAYS.] E. THE WILDFIRE MITIGATION PLAN SHALL INCLUDE THE FOLLOWING: 26 27 1. A DESCRIPTION OF AREAS WITHIN THE GEOGRAPHIC REGION WHERE THE 28 UTILITIES FACILITIES MAY BE SUBJECT TO A HEIGHTENED RISK OF WILDFIRE. [2.A MAP AND RISK ASSESSMENT FOR AREAS WITHIN THE PUBLIC POWER 29 30 ENTITY'S GEOGRAPHIC REGION.] 31 [<del>2.</del>] [<u>3.</u>]A DESCRIPTION OF THE PROCEDURES AND STANDARDS THAT THE 32 ELECTRIC UTILITY WILL USE TO INSPECT AND OPERATE THE ELECTRIC UTILITY'S 33 INFRASTRUCTURE TO MITIGATE THE RISK OF WILDFIRES. [3.][4.] A DESCRIPTION OF THE KEY INDIVIDUALS OR POSITION TITLES OF 34 35 THOSE PERSONS WHO ARE RESPONSIBLE FOR IMPLEMENTING THE WILDFIRE MITIGATION 36 PLAN. [4.] [5.] A DESCRIPTION OF PROCEDURES FOR DEENERGIZING POWER LINES 37 38 AND DISABLING RECLOSERS TO MITIGATE POTENTIAL WILDFIRES OR PROVIDE A 39 PUBLIC SAFETY POWER SHUT OFF PLAN. [5.][6.] A PLAN FOR VEGETATION MANAGEMENT. 40 41 [6.] [7.] A SUMMARY OF THE PROCEDURES THE ELECTRIC UTILITY INTENDS TO 42 USE TO RESTORE THE ELECTRIC UTILITY'S ELECTRICAL SYSTEM IN THE EVENT OF A 43 WILDFIRE. [7.] [8.] A DESCRIPTION OF COMMUNITY OUTREACH AND PUBLIC AWARENESS 44 45 EFFORTS.

[8.] [9.] A DESCRIPTION OF POTENTIAL PARTICIPATION, IF APPLICABLE, 1 2 WITH STATE OR LOCAL WILDFIRE PROTECTION EFFORTS. [10. A DESCRIPTION OF HOW THE PUBLIC POWER ENTITY WILL INSPECT AND 4 MAINTAIN INFRASTRUCTURE TO MINIMIZE FIRE RISK. 5 11. A DESCRIPTION OF EMERGENCY PLANNING AND PREPAREDNESS.] [9.][12.] A DESCRIPTION OF HOW THE ELECTRIC UTILITY WILL MONITOR 6 7 COMPLIANCE WITH THE WILDFIRE MITIGATION PLAN. F. AN ELECTRIC UTILITY MAY REFERENCE PROCEDURES AND STANDARDS THAT 8 9 ARE NOT SPECIFICALLY ENUMERATED IN THE WILDFIRE MITIGATION PLAN IN LIEU OF 10 THE REQUIREMENTS UNDER SUBSECTION E OF THIS SECTION. REFERENCED MATERIAL 11 MUST BE INCLUDED AS ATTACHMENTS TO THE WILDFIRE MITIGATION PLAN 12 SUBMISSION. G. ON OR BEFORE MAY 1, 2026 AND EVERY EVEN-NUMBERED YEAR THEREAFTER 13 14 UNLESS AN ELECTRIC UTILITY'S GOVERNING BOARD ORDERS OTHERWISE, AN ELECTRIC 15 UTILITY THAT IS GOVERNED BY AN ELECTED BOARD SHALL SUBMIT A COPY OF THE 16 ELECTRIC UTILITY'S WILDFIRE MITIGATION PLAN TO THE ELECTED BOARD, INSTEAD 17 OF THE COMMISSION, FOR REVIEW AND APPROVAL. THE ELECTED BOARD SHALL 18 REPLACE THE ROLE OF THE COMMISSION FOR THE PURPOSES OF THIS SECTION. 19 BEFORE AN ELECTRIC UTILITY SUBMITS A WILDFIRE MITIGATION PLAN TO THE 20 ELECTED BOARD, THE ELECTRIC UTILITY SHALL CONSULT WITH A STATE OR FEDERAL 21 LAND MANAGEMENT OR FIRE PROTECTION AGENCY THAT HAS AUTHORITY IN THE 22 ELECTRIC UTILITY'S SERVICE TERRITORY, AS APPLICABLE, AS TO THE CONTENT OF 23 THE WILDFIRE MITIGATION PLAN. 24 [H. THE COMMISSION MAY DEVELOP RULES AND REGULATIONS IMPLEMENTING 25 THE COMMISSION PROCESS FOR THE REVIEW AND APPROVAL OF WILDFIRE MITIGATION 26 PLANS. 27 I. COMMISSION OR ELECTED BOARD ACTION APPROVING A WILDFIRE 28 MITIGATION PLAN SHALL NOT BE CONSIDERED APPROVAL FOR RECOVERY OF THE 29 ELECTRIC UTILITY'S COSTS NECESSARY TO IMPLEMENT THE WILDFIRE MITIGATION 30 PLAN THROUGH RATES FOR SERVICE CHARGED TO THE ELECTRIC UTILITY'S 31 CUSTOMERS. ] 40-1304. Liability for causing wildfires: severability 32 33 [A. FOR ANY CAUSE OF ACTION AGAINST AN ELECTRIC UTILITY THAT IS 34 RELATED TO A WILDFIRE, ALL OF THE ELEMENTS MUST BE PROVEN BY CLEAR AND 35 **CONVINCING EVIDENCE.**] [8.] [A. FOR ANY CAUSE OF ACTION FOR NEGLIGENCE AGAINST AN ELETRICT 36 37 UTILITY THAT IS RELATED TO A WILDFIRE,] AN ELECTRIC UTILITY THAT 38 [SUBSTANTIALLY] ACTS IN COMPLIANCE WITH THE APPROVED WILDFIRE MITIGATION 39 PLAN IS [DEEMED] [PRESUMED]TO MEET THE STANDARD OF CARE FOR A REASONABLY 40 PRUDENT ELECTRIC UTILITY[AND A PARTY ASSERTING THE CAUSE OF ACTION MUST 41 PROVE THAT A FAILURE TO COMPLY WITH THE APPROVED WILDFIRE MITIGATION PLAN 42 WAS A PROXIMATE CAUSE OF ANY LOSS, INJURY, OR OTHER HARM ALLEGED. 43 NOTWITHSTANDING THE FOREGOING, AN ELECTRIC UTILITY THAT ENGAGES IN 44 <u>NEGLIGENT,</u>] [UNLESS THERE IS CLEAR AND CONVINCING EVIDENCE OF] WILFUL, 45 INTENTIONAL OR RECKLESS MISCONDUCT [THAT CAUSES A WILDFIRE DOES NOT MEET

1 THE STANDARD OF CARE FOR A REASONABLY PRUDENT ELECTRIC UTILITY]. Δ 2 FAILURE TO COMPLY WITH AN APPROVED WILDFIRE MITIGATION PLAN DOES NOT 3 CONSTITUTE NEGLIGENCE PER SE. A PUBLIC POWER ENTITY'S OR ELECTRIC 4 UTILITY'S WILDFIRE MITIGATION PLAN SHALL NOT BE ADMISSIBLE AS EVIDENCE 5 AGAINST ANOTHER PUBLIC POWER ENTITY OR ELECTRIC UTILITY IN A CIVIL ACTION 6 THAT AROSE OUT OF A WILDFIRE. C. AN ELECTRIC UTILITY SHALL NOT BE APPORTIONED ANY FAULT FOR THE 7 8 IGNITION OF A WILDFIRE FROM SOURCES THAT ARE OUTSIDE OF THE ELECTRIC 9 UTILITY'S CONTROL, INCLUDING LIGHTNING STRIKES [OR ACTIONS BY THIRD 10 PARTIES 1. 11 D. AN ELECTRIC UTILITY SHALL NOT BE APPORTIONED ANY FAULT FOR 12 VEGETATION OR OTHER WILDFIRE RISKS OUTSIDE OF THE ELECTRIC UTILITY'S 13 RIGHT-OF-WAY, LEASE OR OTHER PROPERTY RIGHTS OR AREAS IN WHICH THE 14 ELECTRIC UTILITY HAS BEEN DELAYED IN ACCESSING OR DENIED ACCESS TO FOR 15 PURPOSES OF PERFORMING VEGETATION MANAGEMENT. 16 E. A CLAIM FOR CONDEMNATION OR INVERSE CONDEMNATION SHALL NOT EXIST 17 AGAINST AN ELECTRIC UTILITY RELATED TO WILDFIRES. 18 F. IN AN ACTION PURSUANT TO THIS SECTION TO RECOVER ANY DAMAGES 19 THAT RESULT FROM A WILDFIRE, NEITHER CONSEQUENTIAL PROPERTY DAMAGES NOR 20 EXEMPLARY OR PUNITIVE BODILY INJURY OR PROPERTY DAMAGES SHALL BE 21 RECOVERED. G. IF ANY PROVISION OF THIS CHAPTER OR ITS APPLICATION TO ANY 22 23 PERSON OR CIRCUMSTANCE IS HELD INVALID, THE INVALIDITY DOES NOT AFFECT 24 OTHER PROVISIONS OR APPLICATIONS OF THIS CHAPTER THAT CAN BE GIVEN EFFECT 25 WITHOUT THE INVALID PROVISION OR APPLICATION AND TO THIS END THE 26 PROVISIONS OF THIS CHAPTER ARE SEVERABLE.

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<sup>27</sup> Enroll and engross to conform
28 Amend title to conform